RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0294180

IN RE: P-5 ORGANIZATION REPORT OF LAVACA RIVER OPERATING CO., LLC

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Lavaca River Operating Co., LLC [Operator #489720] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before July 1, 2014.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. Admin. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. Admin. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. Admin. Code §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §889.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of Lavaca River Operating Co., LLC's P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Lavaca River Operating Co., LLC as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Lavaca River Operating Co., LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Lavaca River Operating Co., LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't. Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated December 9, 2014.)

169 01866

8A

No approved W-3X on file

2W

OC	TOBER 2, 20	14	.,		Page: 1
API	Number Di	strict I	D Number	Lease Name	Well Number
169	00192 No approved	~	61333 ile	ROY, W. VMOBIL	3W
169	00193 No approved Must resolve	W-3X on f	ile	ROY, W. VMOBIL -15 failure preventing 14(B)(2)	4 approval
169	00194 No approved	8A	61333	ROY, W. VMOBIL	5
169	00455 No approved Must resolve	8A W-3X on f e Field Ope	ile	REED, J. S. "B" -15 failure preventing 14(B)(2)	1 approval
169	00460 No approved Must resolve	8A W-3X on fi e Field Ope	61327 ile erations H	REED "A" -15 failure preventing 14(B)(2) a	2 approval
169	00462 No approved		61330 ile	REED, J. S. "C"	2W
169	00466 No approved Must resolve	W-3X on fa	61327 ile erations H	REED "A" -15 failure preventing 14(B)(2) a	3 approval
169	00467 No approved		61328 ile	REED, J. S. "B"	3
169	00473 No approved Must resolve	W-3X on f:	ile	REED, J. S. "C" -15 failure preventing 14(B)(2) a	4 approval
169	00477 No approved	8A W-3X on f	61327 ile	REED "A"	5
169	00478 No approved Must resolve	8A W-3X on f: Field Ope	ile	REED, J. S. "B" -15 failure preventing 14(B)(2) a	5 approval
169	00479 No approved	8A W-3X on f	61329 ile	REED, J. S. "D"	5
169	00482 No approved	8A W-3X on fi	61328 ile	REED, J. S. "B"	6
169	00483 No approved	8A W-3X on fi	61329 ile	REED, J. S. "D"	6
169	00491 No approved	8A W-3X on fi	61328 ile	REED, J. S. "B"	8
169	01865 No approved	8A W-3X on fi	61333 ile	ROY, W. VMOBIL	1W

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61333 ROY, W. V.-MOBIL

Exhibit A

API	Number Di	strict	ID Number	Lease Name	Well Numbe
285	32733 Surface equ No approved	02 ipment mu W-3X on	st be remove	BAKER-BARNES ed (certify on Form W-3C)	2
285	33501 Electricity No approved	02 must be W-3X on	disconnected	JAMES RODEN GAS UNIT d (certify on Form W-3C)	2
481	32360 Electricity	03 must be	271182 disconnected	TAYLOR d (certify on Form W-3C)	1R

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LAVACA RIVER OPERATING CO., LLC

No approved W-3X on file

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Exhibit A